

Well # 1					
	Beginning Read	End Read	CF Use	AF Use	
OCT	278,994	310,739	317,450	7.29	
NOV	310,739	324,553	138,140	3.17	
DEC	324,553	324,553	0	0.00	
JAN	324,553	324,553	0	0.00	
FEB	324,553	324,553	0	0.00	
MAR	324,553	324,553	0	0.00	
APRIL	324,553	324,553	0	0.00	
MAY	324,553	324,553	0	0.00	
JUNE	324,553	324,553	0	0.00	
JULY	324,553	324,553	0	0.00	
AUG	324,553				
SEPT					
Total CF			455,590		
Total AF				10.46	

Well # 2					
	Beginning Read	End Read	CF Use	AF Use	
Straight CF	OCT	325,609	325,609	0	0.00
	NOV	325,609	336,497	108,880	2.50
	DEC	336,497	365,886	293,890	6.75
	JAN	365,886	390,246	243,600	5.59
	FEB	390,246	417,803	275,570	6.33
	MAR	417,803	441,650	238,470	5.47
	APRIL	441,650	484,817	431,670	9.91
	MAY	484,817	531,283	464,660	10.67
	JUNE	531,283	574,712	434,290	9.97
	JULY	574,712	621,770	470,580	10.80
	AUG	621,770			
	SEPT			0	
Total CF			2,961,610		
Total AF				67.98	

QTR REPORTS

	Well #1	Well #2
OCT	7.29	0.00
NOV	3.17	2.50
DEC	0.00	6.75
1 QTR TOTAL	10.46	9.25

JAN	0.00	5.59
FEB	0.00	6.33
MAR	0.00	5.47
2 QTR TOTAL	0.00	17.39

APR	0.00	9.91
MAY	0.00	10.67
JUNE	0.00	9.97
3 QTR TOTAL	0.00	30.54

JULY	0.00	10.80
AUG		
SEP		
4 QTR TOTAL	0.00	10.80

TOTAL	10.46	67.98
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Well 1 & 2	78.44
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Combined Total for Water Year 2025-26 78 Af.

Combined Total Prior Water Year 2024-25 95 Af.

Total Adjusted FPA 2025-2026 99 Af.

Remaining Free Water Production Allowance 21 Af.

2025-26 Rampdown 50.4%

21.00 Acre feet

914,760.00 cubic feet

6,842,404.80 gallons